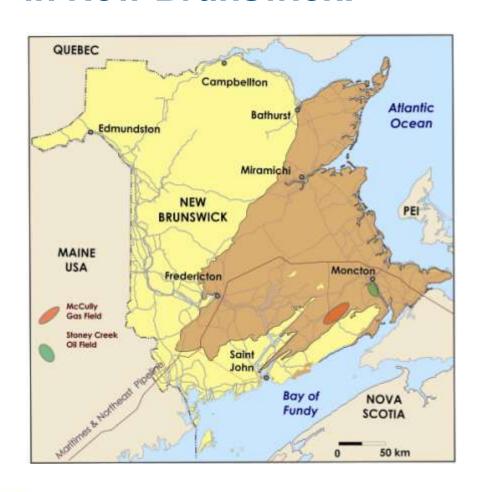
Responsible Environmental Management of Oil and Gas Activities in New Brunswick





Overview of Natural Gas and Oil Industry in New Brunswick:



- First oil well in the province was drilled in Dover in 1859.
- 30 gas wells in the Sussex area
- 16 oil wells in Stoney Creek



20+ 0 3 – **5** years **5** – **10** years



Stage 1: Identification of Resource

Stage 2: **Early Evaluation** Drilling

SWN Resources Can



Contact Exploration



Stage 3: Pilot Project Drilling



Stage 4: **Pilot Production Testing**





Stage 5: Commercial Development

Stage 6: **Project** Reclamation



Current Regulatory FrameworkOil and Natural Gas

- Oil and Natural Gas Act
- Crown Lands and Forests Act
- Clean Environment Act <=

- Clean Water Act
- Clean Air Act
- Community Planning Act
- Pipeline Act
- Highway Act
- Occupational Health and Safety Act
- Workplace Health, Safety and Compensation Commission Act
- Workers' Compensation Act
- Boiler and Pressure Vessel Act
- Emergency Measures Act

Phased Environmental Impact Assessment (EIA) Regulation



Phased Environmental Impact Assessment

- Primary tool to regulate industry activity
- Ability to implement necessary safeguards relative to the location and situation of drilling activity



Responsible Environmental Management of Oil and Gas Activities in New Brunswick Public Discussion Document

- Exploration to abandonment
- Builds on existing regulations (not starting over)
- Development of the document:
 - New Brunswick Natural Gas Forum, June 23, 2011
 - Subject matter experts from within provincial government
 - Requirements from other North American jurisdictions
 - Reports, critiques, scientific studies, monitoring results and model standards (industry, academia, NGOs)



1.0 Geophysical (Seismic) Testing

- Enhanced set-backs
- Enhanced standards seismic test hole drilling



Vibroseis truck

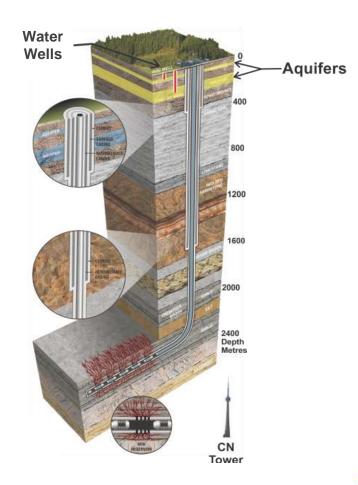


Explosive charge



2.0 Well Bore Integrity

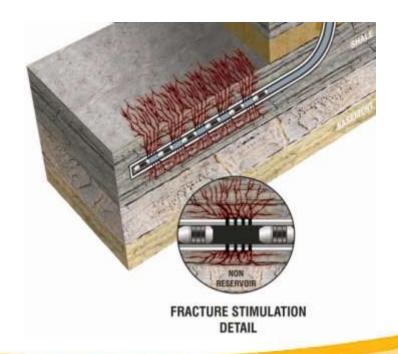
- Well casing design
- Well cementing standards
- Pressure testing and monitoring
- Blow-out prevention





3.0 Geological Containment

- Assess geological containment ability
- Analysis of geological formation response





4.0 Managing Wastes at Surface

- Preventing and containing leaks and spills
- Management and disposal of wastes





5.0 Monitoring to Protect Water Quality

- Water well monitoring
- Surface water monitoring
- Monitoring of oil and gas wells





6.0 Sustainable Use of Water

- Water recycling
- Hierarchy of preferred water sources
- Water use planning and reporting



7.0 Air Emissions

- Monitoring emissions
- Emission reduction plans







8.0 Public Safety and Emergency Planning

- Security plans
- Emergency response plans







9.0 Protecting Communities and the Environment

- Setbacks from natural and cultural features
- Noise mitigation and monitoring
- Haul route planning and road use





10.0 Reducing Financial Risks and Protecting Landowner Rights

- Water supply replacement or restoration
- Financial securities
- Land agent licensing





11.0 Sharing Information

- Access to information
- Public disclosure
- Notification radius





12.0 Maintaining an Effective Regulatory Framework

- Continuing to use the EIA Regulation
- Additional scientific information
- Continuous Improvement





Royalty and Revenue Sharing

Basic Royalty / Redevance de base
10%

Revenues at wellhead / Recettes à la tête de puits
(Minimum royally to the Province)
(Redevances minimales payles au gouvernement provincial)

Economic Profit Royalty
Redevance axée sur les bénéfices économique
40%

(Revenues - Expenditures - Basic Royalty) x 40%
(Les recettes - dépenses - redevance de base) x 40%



Province of New Brunswick / La province du Nouveau-Brunswick

0.5%



Hosting Landowners

Propriétaires de terrains hôtes



2%

Municipalities / Local Service District

within 25 km Radius

Municipalités / District de service locaux

un rayon de 25 kilomètres



Administrative Penalties

Current Fines:

• \$140 to \$200,000

Proposed Fines:

• \$50,000 to \$1,000,000

Contravention	Current Fine	Proposed Penalty
Contravention of the regulations	\$140 - \$640	Up to \$500,000
Failure to register an address	\$140 - \$1,100	Up to \$50,000
Exploration without a licence or lease	\$240 - \$5,200	Up to \$500,000
Drilling a well without a well licence	\$240 - \$5,200	Up to \$500,000
Entering on property without landowner agreement	\$240 - \$5,200	Up to \$500,000
Performing geophysical exploration without a licence	\$240 - \$5,200	Up to \$500,000
Failure to comply with an order under the Act	\$240 - \$5,200	Up to \$500,000
Interference with a mining or mineral claim	\$240 - \$5,200	Up to \$50,000
Proceeding without approval to process, store or dispose of natural gas or produced water	\$240 - \$5,200	Up to \$500,000
Failure to notify the Minister of the intention to commence work	\$240 - \$5,200	Up to \$500,000
Failure to obey the Minister	\$500 - \$200,000	Up to \$1,000,000



Questions?

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